Table 14. PAD District 3 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-February 2018 (Thousand Barrels)

(Thousand Barreis)	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil ⁶	377,455			150,127	60,583	18,831	27,524	504,184	75,288	0	894,890
Hydrocarbon Gas Liquids	123,028	-31	19,574	258	34,864		-27,427	20,187	63,720	121,213	97,904
Natural Gas Liquids	123,028	-31	6,026	-	34,097		-27,676	20,187	63,720	106,889	_
Ethane	52,870		291	_			-4,407		5,789	76,238	_
Propane	37,825		9,339	_	8,936		-9,832		49,768	16,164	_
Normal ButaneIsobutane	5,249		-2,768	_	4,313		-12,302	8,413	7,982	2,701	_
Natural Gasoline	14,969 12,115	 -31	-836 	_	1,379 -4,990		-337 -798	6,786 4,988	139 42	8,924 2,862	_
Refinery Olefins		-51	13,548	258	-4,990		249	4,900		14,324	
Ethylene			10,040		_		0			14,024	_
Propylene			13,439	_	_		390			13,816	_
Butylene			169	258	-		-141			568	_
Isobutylene			-60	-	_		0			-60	_
Other Liquids		7,199		32,433	-101,246	-3,445	6,549	-105,181	23,141	10,432	132,641
Other Hydrocarbons		7,199		635	13,046	5,555	494	15,702	10,239	0	7,315
Hydrogen		-,		-	-	6,906		6,906	- 0,200	0	
Oxygenates (excluding Fuel Ethanol)		4,556		556	_	-1,182	-9	_	3,939	0	1,430
Renewable Fuels (including Fuel Ethanol)		2,643		71	13,046	-161	503	8,796	6,301	0	5,885
Fuel Ethanol		1,558		_	12,501	570	212	8,231	6,186	0	4,290
Renewable Fuels Except Fuel Ethanol		1,085		71	545	-730	291	565	115	0	1,595
Other Hydrocarbons				8	_	-8	0	-	-	0	-
Unfinished Oils				30,252	-937		2,895	6,089	9,889	10,442	47,815
Motor Gasoline Blend.Comp. (MGBC)		_		1,546	-113,355 -24,575	-9,000 10,425	3,159 33	-126,981 -14,199	3,013 16	0	77,495 11,165
Conventional		_		1,546	-88,780	-19,425	3,126	-112,782	2,997	0	66,330
Aviation Gasoline Blend. Comp.				-	-00,700	-19,425	3,120	9	2,337	-10	16
Finished Petroleum Products		_	435,406	8,539	-106,632	9.429	-1.201		163,656	184,286	107,331
Finished Motor Gasoline			133,455	0,339	-13,302	8,430	1,249		53,230	74,105	107,331
Reformulated		_	26,705	_		-11,178	- 1,2 .0		-	15,527	-
Conventional		_	106,750	_	-13,302	19,609	1,249		53,230	58,578	10,131
Finished Aviation Gasoline			304	-	-121		-85		_	268	384
Kerosene-Type Jet Fuel			50,636	_	-31,926		-709		8,624	10,795	13,135
Kerosene			-56	_	-298		-126		310	-538	50
Distillate Fuel Oil			155,663	600	-61,626	998	-4,311		55,849	44,097	41,511
15 ppm sulfur and under			139,430	16	-56,161	998	-3,388		46,133	41,539	35,415
Greater than 15 ppm to 500 ppm sulfur Greater than 500 ppm sulfur			5,725 10,508	- 584	-779 -4,686		-1,092 169		6,236 3,480	-198 2,757	1,149 4,947
Residual Fuel Oil ⁷			14,005	3,476	1,400		2,967		13,978	1,936	19,324
Less than 0.31 percent sulfur			2,539	835	- 1,100		304		NA	NA	954
0.31 to 1.00 percent sulfur			1,045	50	162		-819		NA	NA	3,648
Greater than 1.00 percent sulfur			10,421	2,591	1,238		3,482		NA	NA	14,722
Petrochemical Feedstocks			14,749	1,161	205		237			15,878	2,550
Naphtha for Petro. Feed. Use			10,421	1,108	137		273			11,393	1,670
Other Oils for Petro. Feed. Use			4,328	53	68		-36			4,485	880
Special Naphthas			2,015	924	-56		-36		 F 060	2,919	963
Lubricants			8,394 153	1,544 89	-1,234		-474 -63		5,262	3,916 274	8,587 204
Petroleum Coke			28,650	721	929		-213		25,686	4,827	5,350
Marketable			21,498	721	929		-213		25,686	-2,325	5,350
Catalyst			7,152							7,152	
Asphalt and Road Oil			3,861	-	-593		422		680	2,165	4,823
Still Gas			20,404							20,404	
Miscellaneous Products			3,173	24	-10		-59		5	3,241	319
Total	500,483	7,168	454,980	191,357	-112,430	24,815	5,445	419,190	325,805	315,932	1,232,766

⁼ Not Applicable

⁼ Not Available.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

3 Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock

change, minus refinery and blender net inputs, minus exports.

6 Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

7 Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual

Total resultat her of inclining stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Refinery Report," EIA-814, "Monthly Product Pipeline Report," EIA-813, "Monthly Refinery Report," EIA-819, "Monthly Refinery Report," EIA-819, "Monthly Crude Oil, Nothly Refinery Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.